Metal-enclosed type switchgear USN 100 series



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MAIN CHARACTERISTICS

- Type tested according IEC62271-200
- Construction of two (three optionally) high voltage compartments with draw-out circuit breakers
- Make-type earthing switch
- One-sided maintenance
- Complete air insulation of all switchboard live parts
- IP4X degree of protection on the external housing
- Constructed to withstand the overpressures caused by the internal arc up to 25kA/1s
- Busbar segregation shutters activated automatically by circuit breaker movement inside the compartment. Optional lower contact segregation shutters to reach LSC2B category.
- HV door's mechanical interlock ensures secure maintenance
- Very small overall dimensions (minimal height 1800mm with lowest dimension of LV compartment)

APPLICATION

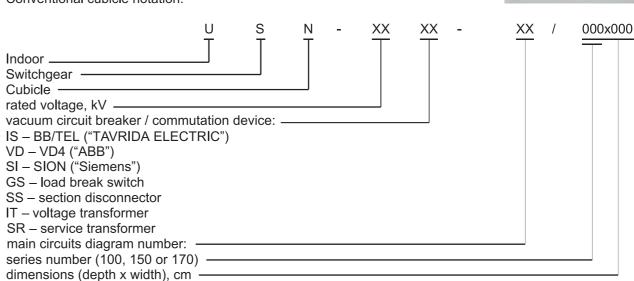
USN 100 series cubicles are used in indoor switchgears and distribution centers for 6(10) kV voltage 50/60 Hz frequency electrical power distribution, line overload and short circuit protection.

Cubicles are equipped with vacuum circuit breakers of various manufacturers.

This document contains technical information about USN 100 series cubicles.

NOTATION

Conventional cubicle notation:



TYPE TESTS

Sophisticated tests are performed at accredited European power laboratories (IPH, IEL).









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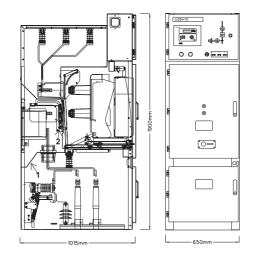
CUBICLE STRUCTURE

The torsionally rigid housings of the cubicles are made of 2.0...3.0 mm thickness galvanized steel sheets (Finland) folded at the edges and bolted together.

With the selection of high quality materials, special surface treatment and powder painting, the conditions for high impact and corrosion resistance are fulfilled.

Special labyrinth construction of panel's side elements and doors ensure personnel safety against arc faults.

Switchboards can be fixed to the special foundation, using anchoring bolts above cable ducts.



1) optional partition between draw-out element and cable

compartments 2) optional lower contact segregation shutters

SERVICE CONDITIONS

Cubicles are designed for indoor use (on stationary premises or prefabricated substation buildings) and must be operating under normal conditions in accordance with the IEC 60694 standard.

The lower limit of operating ambient air temperature shall be not less - 30° C.

The upper limit of operating ambient air temperature shall not exceed + 40° C.

Cubicles can be used up to an altitude of 1000m. Beyond that (altitude up to 3000 m) it's necessary to take into account of a decrease in the dielectric strength.

In cubicle operation environment must be no dust particles, fumes or smoke, corrosive or flammable gases, vapors or

Seismic resistance of cubicles is up to 7 on Richter scale and up to 9 on MSK scale (according to IEC 60068-3-3 standard).

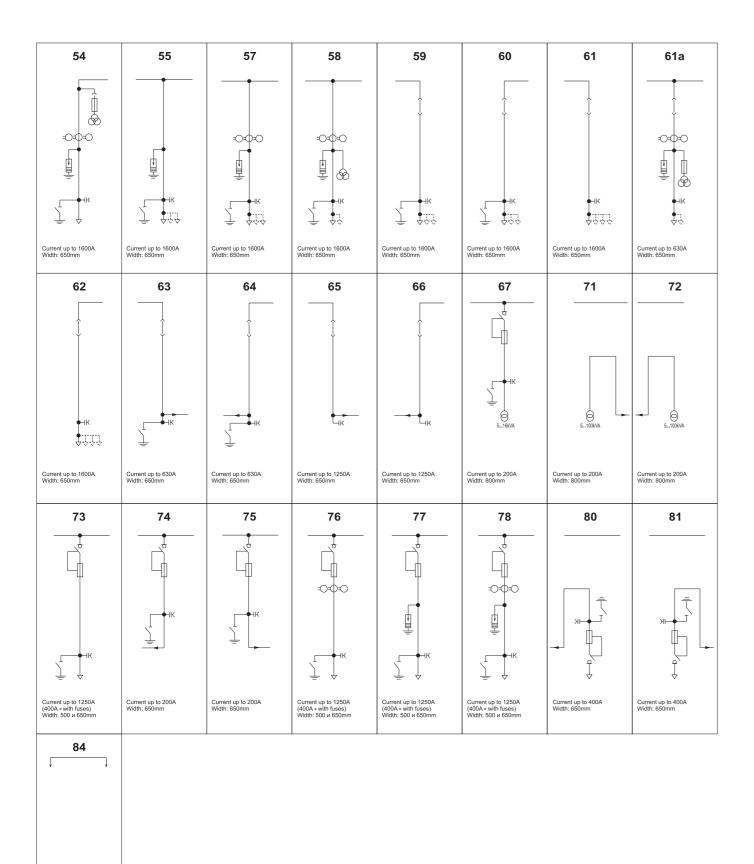
When commissioning and operating switchgear equipment under normal conditions, the general electrical safety instructions, as well as operation handling instructions should be respected. The sequent of disregarding given instruction is the loss of warranty repair.

TECHNICAL DATA

Rated voltage, kV	10 (6)
Maximum operating voltage, kV	12
Frequency, Hz	50/60
Rated branch connection current, A	630; 1000; 1250; 1600
Rated main busbar current, A	4001600
Circuit breaker's making current, kA	16; 20; 25;
Rated short-time withstand current (3 s), kA	16; 20; 25;
Rated peak withstand current, kA	40; 50; 63;
Rated low voltage circuit connection voltage, V	10, 00, 00,
DC	48; 110; 220
AC	230
Circuit breaker	SION - "Siemens",
	VD4 - "ABB",
	BB/TEL - "TAVRIDA"
Insulation level	Normal insulation
Insulation type	Air
Classification according internal arc withstand (IEC62271-200)	AFLR 25kA/1s
Loss of service continuity category (IEC62271-200)	LSC2A (LSC2B - option)
Partition class (IEC62271-200)	PM
Degree of protection (with the cubicle door closed)	IP4X - for current up to 800A,
	IP3X - for 1000A, 1250A and 1600A
Busbar insulation	By request
Outgoing line connection	By cables
Maintenance version	One-sided
Control versions	Local and RTU
Height	19002200mm (depends on the height of LV
	compartment)
Width	500mm – load break switch cubicle
	650mm – circuit breaker cubicle up to 1250A
	800mm - circuit breaker cubicle up to 1600A
Depth	1015mm

DIAGRAMS OF MAIN CIRCUITS (FOR 10 KV CUBICLES)

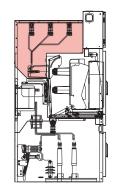
1	3	4	5	7	8	14	16
Current up to 1600A Width: 650mm	Current up to 1600A Width: 650mm	Current up to 1600A Width: 650mm	Current up to 1250A Width: 650mm	Current up to 1250A Width: 650mm	Current up to 1250A Width: 650mm	Current up to 1250A Width: 650mm	Current up to 1250A Width: 650mm
17	18	20	21	22	24	26	28
Current up to 1250A Width: 650mm	Current up to 630A Width: 650mm	Current up to 630A Width: 650mm	Current up to 630A Width: 650mm	Current up to 1250A Width: 650mm	Current up to 1250A Width: 650mm	Current up to 1000A (400A - right busbar exit) Width: 650mm	Current up to 1000A (400A - left busbar exit) Width: 650mm
38	39	40	41	42	43	44	45
÷		÷ 0.000		42 		*	*
*		*	*	* * ******	*	, , , , ,	\(\frac{1}{\delta}\)
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Lurent up to 1600A	- IK	LOTO TO THE TOTAL	Lurrent up to 1600A	Current up to 630A	Current up to 1250A	Current up to 630A	Current up to 1250A
Current up to 1600A Width: 650mm	Current up to 1600A Width: 650mm	Current up to 1600A Width: 650mm	Current up to 1600A Width: 650mm	Current up to 630A Width: 650mm	Current up to 1250A Width: 650mm	Current up to 630A Width: 650mm	Current up to 1250A Width: 650mm



Current up to 1250A

BUSBAR COMPARTMENT

The busbar system is made of flat copper or aluminum bars connected by bolted connection. Main busbars can be additionally covered with insulating material by special order. Busbar compartment, as well as draw-out element and cable compartments, has an exhaust channel to let out overpressured hot gases in the case of a fault. On request, busbar compartments between two adjacent cubicles can be separated by special cast resin bushings.





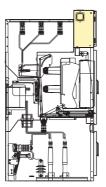
Main busbars



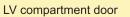
Removable access panel to main busbars in draw-out element compartment

LOW VOLTAGE COMPARTMENT

Low voltage compartment is positioned and manufactured in double steel plate system to have low voltage instruments well protected against the effects of short circuit currents from the primary compartments. The auxiliary circuits of the circuit breaker are connected by means of a specially designed multi-pole connector.









The low voltage circuit connection between the cubicles

Relay-protection devices



USN cubicles can be equipped with various digital protection and automation devices, electronic and multifunctional microprocessor-based energy meters. Typical diagrams realized using digital protection and automation devices, namely SEPAM, REF, SPAC, MiCOM, SIPROTEC, F 650, БМРЗ, Сириус, УЗА. Other digital devices also can be utilized on request.

Diagrams of auxiliary circuits

Principal and wiring diagrams for auxiliary circuits are the part of USN switchgear documentation to be conveyed to a

Diagrams are realized with direct, rectified and alternating operative current. At customer's request switchgear can be equipped with operative current panels.

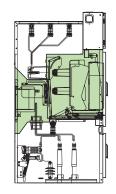
A complete set of diagrams is available for all typical USN switchgear cubicles: incoming, outgoing, section disconnector, metering, load break switch, voltage transformer, service transformer and etc.

Diagrams of auxiliary circuits for USN switchgears are realized through a range of typical schemes using various microprocessor-based protection, control, automation and signaling devices. Diagrams of an energy metering can be realized using electronic or multifunctional microprocessor-based energy meters.

Layout plans of switchgear cubicles and terminal panels, cable passages, control cable wiring and connection diagrams and cable list should be provided by design organizations.

DRAW-OUT ELEMENT COMPARTMENT

Standardized construction of draw-out element allows integration of voltage transformers, contactors, section disconnectors and vacuum circuit breakers from major worldwide suppliers.













Voltage transformer on draw-out element

Section disconnector on draw-out element



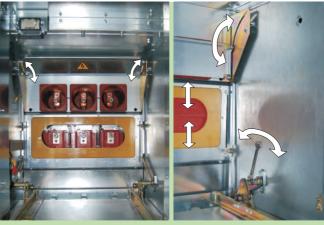
Opening draw-out element compartment door



Handling draw-out element



Electronic indicator of draw-out element status



Handling segregation shutters



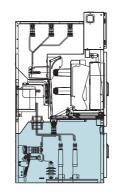
Locking shutter operating mechanism

CABLE COMPARTMENT

Access to the cable compartment is from the front side. It is very easy to reach cable area, due to the compact design of busbar and circuit breaker compartments. Up to 40% of switchgear panel volume can be used as the cable termination compartment. A connection

switchgear panel volume can be used as the cable termination compartment. A connection of 3 parallel cables up to 300 mm² per phase does not provide any problem, since two partitions between cable and draw-out element compartments can be removed (if they were installed by special order).

USN switchboards are fitted with a fault making earthing switch mounted in the cable compartment, to connect the busbar, incoming or outgoing cables to earth. The earthing switch is controlled from the front of the switchboard by means of manual operation. Electromechanical interlocks can link switch operation to other switching device in the substation or to lack of voltage in the cable.



In	Width, mm	Rated short-time withstand current	Max. number of cables per phase	The height of the cable connection point from the ground, mm
630A	650	up to 25kA	2	500
1000A, 1250A	650	up to 25kA	3	500
1600A	800	up to 25kA	3	500



Bottom of cubicle hermetically sealed with cable entry sealing inserts



Locking earthing switch mechanism



Opening cable compartment door



Earthing switch



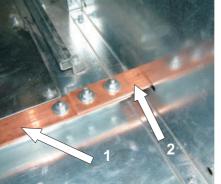
Handling earthing switch



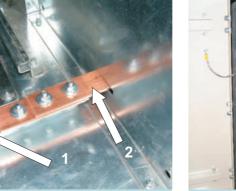
Mechanical indicator of earthing switch status



Electronic indicator of earthing switch status



Earthing busbar connection between cubicles (connecting up the earthing circuit)



Passage of the LV cables in the cable compartment



Fixing the cables and connecting cable earthing braid

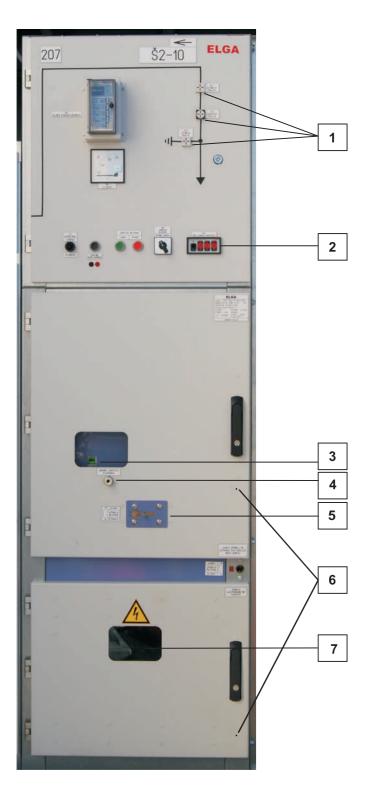


Access to current transformers

OPERATING ELEMENTS OF CUBICLE WITH "SION-3AE1" (SIEMENS) CIRCUIT BREAKER

"SION-3AE1" circuit breaker is mounted on draw out element.

Operating elements of cubicle with other manufacturer's circuit breakers may differ (please refer to the appropriate manual).

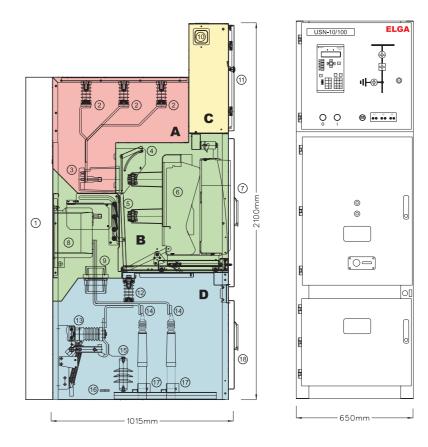


- Mimic diagram with status indicators of commutation devices
- 2 Voltage indicator
- 3 Mechanical indicator of circuit breaker's position (CLOSED/OPEN)
- 4 Opening for circuit breaker's mechanical switch on/off handle
- 5 Opening for draw-out element control handle
- 6 Opening for overriding draw-out element and cable compartment doors mechanical interlock (using special handle)
- 7 Window for cable connection and earthing switch's position inspection

CUBICLE DESIGN AND EQUIPMENT

Indoor switchgear consists of different USN cubicles with commutation devices, control and protection relays, signaling and metering devices and other auxiliary equipment, which are interconnected by electrical diagram.

Design diagrams of USN switchgear cubicles are given below.



Circuit breaker cubicle (USN-10SI-01/100x065)

1 Internal arc channel for directing arc outside the building (in case the cubicles will be installed in prefabricated substation buildings made of sandwitch panels)

A Busbar compartment

- 2 Busbars
- 3 Bushing insulator

B Draw-out element compartment

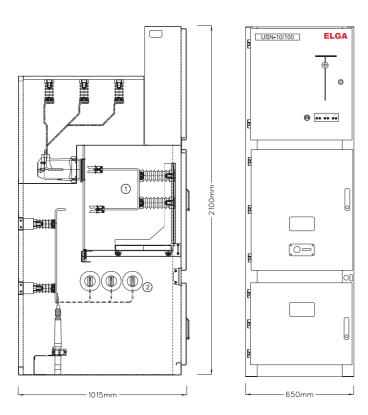
- 4 Metallic segregation shutters of busbar compartment
- 5 Metallic segregation shutters of current transformer compartment
- 6 Circuit breaker on draw-out element
- 7 Draw-out element compartment door
- 8 Current transformer
- 9 Bushing insulator (option)

C Low voltage compartment

- 10 Control cable passage
- 11 Low voltage compartment door

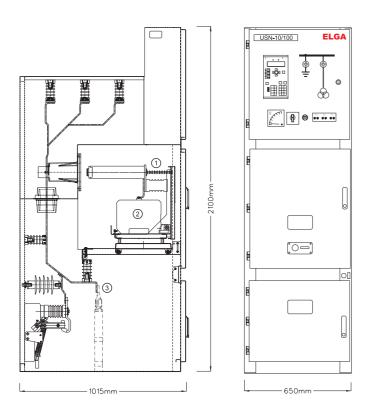
D Cable compartment

- 12 Post insulator
- 13 Earthing switch
- 14 Cable connection lugs
- 15 Surge arrester
- 16 Earthing bar (neutral)
- 17 Cable clamping parts
- 18 Cable compartment door



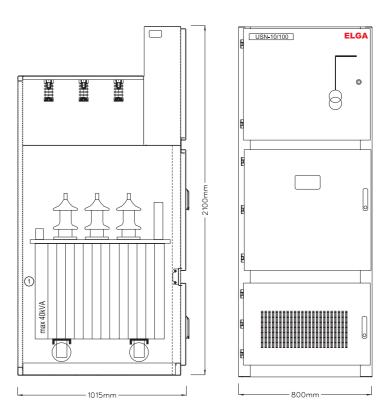
Section disconnector cubicle (USN-10SS-61/100x065)

- Section disconnector on draw-out element
- 2 Bushing insulators (in diagrams of main circuits No.63...66)



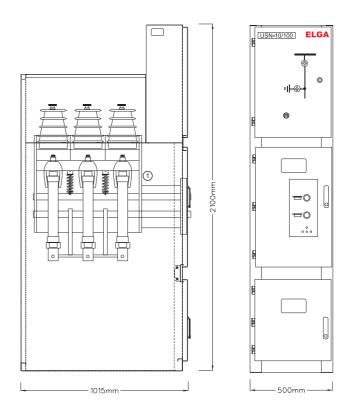
Voltage transformer cubicle (USN-10IT-47/100x065)

- Fuse with blowout indication
- 2 Voltage transformer on draw-out element3 Surge arrester



Service transformer cubicle (USN-10SR-71/100x080)

1 Service transformer up to 40kVA

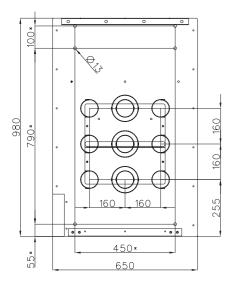


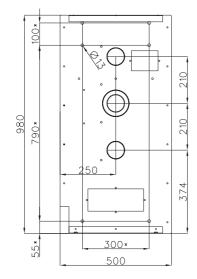
Load break switch cubicle (USN-10GS-73/100x050)

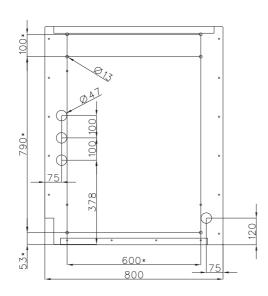
1 Load break switch with fuses

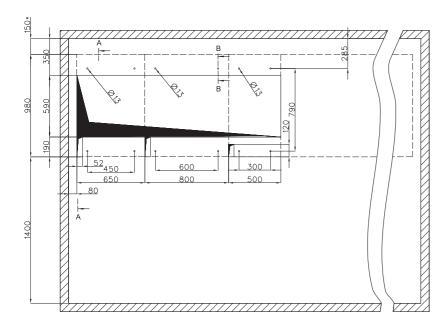
INSTALLATION ON THE GROUND

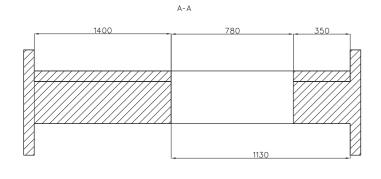
Cubicles must be positioned on installation site in accordance with certified project and electrical diagram. In the floor of the cubicle installation place over cable compartment of cubicle must be duct or opening for cable passing. The cubicle is fixed to the ground with 2 anchor bolts M12x110.

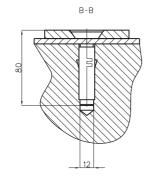












Installation of a back-to-wall switchboard (top view)

Positioning cubicles in switchgear

Cubicles must be positioned in the order of priority in accordance with the single-line diagram.

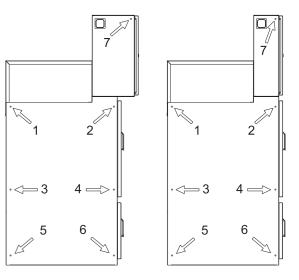
For a switchboard composed of 1 to 10 cubicles, it is recommended to begin installation from the first to the last cubicle on the side opposite the access to the premises. For a switchboard with more than 10 units, begin the installation of the equipment by the middle of the switchboard.

Connecting cubicles

Check the perpendicularity of each of them in relation to the ground. Align up the front facing panels.

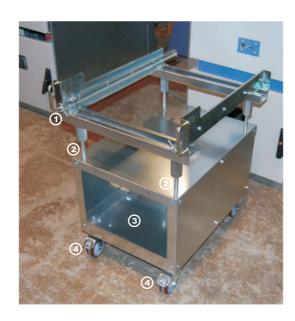
Proceed with the layout of the other cubicles by repeating the same checks each time.

Cubicles interconnected by M8 bolts in 7 fixing points (in accordance with the diagram).



OPERATING ACCESSORIES

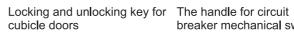
Equipment handling table for the draw-out element



- 1. Handle for unlocking the draw-out element from its compartment
- 2. Adjusting the table height
- 3. Area for storing the accessories (operating handles, keys)
- 4. Blocking/unblocking the wheels

Operating handles and keys







breaker mechanical switch on/off



The crank-handle for the drawout element control



The handle for earthing switch control

POSITION OF COMMUTATION DEVICES AND ITS OPERATION POSSIBILITY SUBJECT TO **DRAW-OUT ELEMENT POSITION**

Operation

possibility

Position

Movement

possibility

(possibility to

put in control

handle)

Possibility

to put in control handle

Position

OFF

OFF

Draw-out element position Isolated Operation Intermediate **Service** NO (YES - if auxiliary YES NO YES voltage connected through adapter cable) ON/OFF OFF ON/OFF ON/OFF YES (if earthing NO (if circuit breaker is switch is switched on); opened); YES YES YES (if circuit NO (if earthing breaker is switch is switched off) closed) NO NO YES YES

ON/OFF

ON/OFF

ORDER BLANK

1	Object name								
2	Name and address of the customer								
3	Design organization and its address								
4	Main circuit rated voltage, kV								
5	Main busbar rated current, A								
6	Rated short-time withstand curre	ent. kA							
7	Serial number of the cubicle acc		lan	1					
8	Main circuit scheme number								
9	Cubicle type (incoming, outgoin	a voltage t	ronoformor, convice						
	transformer, circuit breaker, load	d break swi	tch and etc.)						
10	Main circuit rated current, A (630, 1000, 1250, 1600)								
11	Circuit breaker (load break switch, contactor)	type							
	,	rated curre	ent, A						
L		making cu	rrent, kA						
12	Fuse-link rated current								
13	Current transformers	transforma	ation rate						
		quantity							
		accuracy class							
		burden, V	A						
14	Voltage transformers	1st winding	burden, VA						
			accuracy class						
		2nd	burden, VA						
		winding	accuracy class						
		3rd	burden, VA						
		winding	accuracy class						
15	Zero sequence current transformer, quantity								
16	Surge arresters, type								
17	Service transformer capacity, k\	/A							
18	8 Capacitor bank capacity, kVAr								
19	Microprocessor-based type								
	protection device	protection functions							
20	Energy meters	active							
		reactive							
21	1 Amperemeter								
22	Voltmeter								
23	Cubicle heating								
24									
25	Tin or silver plated busbars								
26 Insulated busbars									
27	Other color								
28	3 Options (NOLA, KAMP)								

Annex to the order blank:

1. Single line diagram with specified types of protection. Automatic Load Transfer (ALT) algorithm.

2. Layout plan of cubicles in switchgear and dimensions of installation place.

3. Other additional requirements.

-	title	signature	date

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Customer: